

Carbon Pricing Putting a Price on GHG Emissions

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Carbon Pricing in EU / Germany

- CO₂-Taxes in some countries from the 1990s especially in Scandinavia, but also Poland and others
 - Germany: "Ecotax" from 1999 on petrol, electricity revnues recyled partly to pension fund
- Kyoto Protocol with Market Mechanisms decided in 1997 for the years 2008-2012
- Emission Trading in EU started in 2005 piloting the Kyoto idea



... Trade between countries: Kyoto Protocol

- Some EU countries traded units under the Kyoto Protocol (AAU trade)
- Countries selling their surplus, such as Poland, Bulgaria, etc. usually established Environment Funds to spend the money on environment protection and climate policy



Trading between EU Countries

EU has **Economy wide target** since 2008.

Target under Paris (NDC): -40% versus 1990 in 2030

- Emission Trading Scheme (ETS) covers around 40% of EU Emission.
- Other 60% (heating, cooling, transport, small industry) – CO₂-budget for each Member State, for every year
- Countries can trade Emission Rights (AEAs)
- Until 2020 overallocation, very little trade (so far 0.1 Mio. from Bulgaria to Malta) will change from 2021



EU Emission trading

Phases: 2005-2007; 2008-2012; 2013-2020

next: 2021-2030

→ EU wide cap, trade between installations

- → Scope: Energy intensive industries, electricity covered
- Start with mostly free allocation of emission rights (EUAs)
- Moved to auctioning of EUAs for power sector (price passed through to consumers)
 - But compensation for industries using electricity
- Free allocation based on benchmarks for most of industry to prevent carbon leakage (international competition)
- Use of Kyoto Zertificates from CDM and JI as offsets (until 2020)



ETS versus Tax

ETS

- Fixed target/cap total emissions known!
- Efficiency: cheap mititgation happens first
- Strong incentive to innovate and find cheap mitigation
- Acceptance
- Added complexity through trade

TAX

- Price fixed planning security (for industry and government), defined incentive
- Offsets can add market element
- Less complexity
- Less accepted, less flexible

... also depends on compatibility with current system

EU: Why ETS and not tax?

- Piloting the Kyoto idea of Carbon Markets
- Carbon Market idea was discussed a lot needed to be tested on the ground
- Tax had also been discussed, was introduced in some countries
- Trade had better acceptance: efficiency, flexibility, meeting targets
- Also: in EU unanimity is needed for decisions on tax (i.e. more difficult to agree)

Does Industry like it?

- Not at first!
- Now they do (mostly)
- Important:
 - → planning security
 - → Protection against carbon leakage



German Industry Association Study

German Industry Association (BDI) released study this year.

- Scenarios: -80% and -95% GHG emissions versus 1990 in 2050 (in Germany)
- Result: it can be done and economy does not suffer.
- BUT: it has to be done right!
- Important for industry: carbon leakage if not yet same measures / prices every where globally
- -95% difficult unilaterally need world acting
- -80% can be done unilaterally
- (Note: -95% means 75% less emissions than -80%!)



Competitiveness? Vulnerable Consumers?

When introducin Carbon Pricing - Strategy is needed to deal with

- Economic stakeholders' competitiveness
- Vulnerable consumers

Possibilities:

- Rebates, free allocation → weakens incentive, though
- Revenue spending:
 - Social issues, education and/or transfer payments to conusmers
 - Recycling money to industry
 - Spending on relevant infrasturcture
 - (Spending on climate / environment / adaptation)



Look around

... many different detailed approaches to deal with avoiding negativ impacts ...



Carbon Pricing is gaining momentum

The number of jurisdictions with carbon pricing policies has doubled over the past decade:

- 51 national and regional governments put a price on carbon through emissions trading systems (25) and taxation (26)
- Out of the 162 NDC (representing 190) more than 50% of all NDCs (92) indicate intention to use international mechanisms.



CO₂-Price developments

The price range of CO2 prices varies between jurisdictions:

- Eg. SWE 139€ carbon tax and in ARG the carbon tax will start with 1\$ and increases in 10 years to 10\$.
- Canada: System start wih 10 CAD and will increase to 50 CAD in 2022
- In half of the mandatory ETS systems the market prices are below 15\$ (2016: 10\$)
- ➢ Growing number of mandatory systems and incresing CO₂prices
- Note: highest prices in tax systems!
 - ETS (with floor price) up to 25 US\$
 - Tax up to 139 € (Sweden)



Recommended:

World Bank Report:

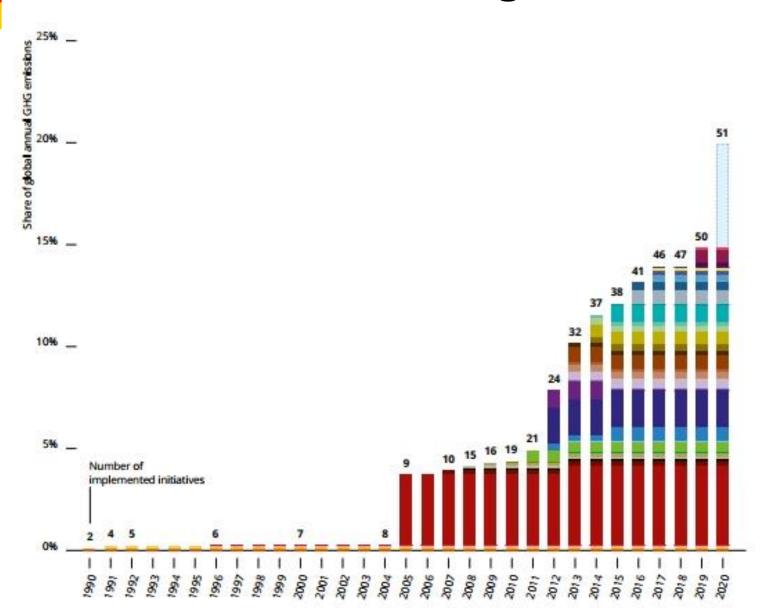
State and Trends of Carbon Pricing 2018

.... Lots of facts and figures on carbon pricing world wide

https://openknowledge.worldbank.org/handle/10986/29687



Pricing over time



Internal CO₂-Price

- Today,1,389+ companies are disclosing to CDP their plans or current practice of putting a price on carbon emissions
- This represents an 11% increase from 2016
- Reason:
 - Understand that carbon risk management is a business imperative
 - Consider potential future policy development
 - Giving guidance on investment decisions
 - Identify potential opportunities to reduce emission costeffectively



Internal CO2-Price used by Multilateral Development Banks

- World Bank: newly introduced shadow price to evaluate investment projects
- "High-Level Commission on Carbon Prices" (Stiglitz & Stern, 2017) recommend price range: US\$40-80 CO₂eq t in 2020, rising to US\$50-100 CO₂eq t by 2030
- Other MDBs like ADB, EBRD, EIB use a shadow price with a similar approach like WB.

... MDBs stop investing in coal

Paris Agreement

> A new quality

- The long-term goal Essential emission reductions until 2050
 Pathway well below 2°C – emissions peak as soon as possible
- Inclusiveness: all Parties contribute (NDC)
- Cooperation is underlying principle of the Paris Agreement

> The transition of responsibilities

- A bottom-up process
- Progression over time
- Common but differentiated responsibilities will change Parties role and contributions
- IPCC report on 1,5 ° C



Paris Agreement: Private Sector Involvement

- > Art. 6.4 is anchor for private sector and markets
- The overall aim of the PA can be achieved only, when the private sector is on board
- What doe we need from private sector?
- Investment (from models to business cases)
- Innovation (pioneering, technology and strategies)
- Reasons for the engagement of the private sector
- Sustainable solutions enabling longterm competitiviness and market relevance
- Requirements set in policy instruments, such as emissions trading, carbon taxes, programs, etc.

INTERNATIONAL CARBON PRICING INITIATIVES

88 NDCS

plan or consider using carbon pricing and/or market mechanisms 56%

of global GHG emissions are covered by these NDCs

REGIONAL, NATIONAL AND SUBNATIONAL CARBON PRICING INITIATIVES

45

25

SUBNATIONAL

jurisdictions with carbon pricing initiatives

51

CARBON PRICING INITIATIVES

implemented or scheduled for implementation

WOULD COVER ANNUAL GLOBAL GHG EMISSIONS OF

11 GtCO₂e = 20%

PRICES IN THE IMPLEMENTED INITIATIVES

US\$1-139/tCO2e

46% of the emissions covered are prices <US\$10/tCO_e

Carbon pricing revenues raised by governments in 2017 were

US\$33 billion

Higher compared to US\$22 billion in 2016

Annual value of carbon pricing initiatives in 2018 is

US\$82 billion

Higher than the value of US\$52 billion for 2017

INTERNAL CARBON PRICING INITIATIVES

OVER 1,300 COMPANIES

are using or planning to use internal carbon pricing in 2018-2019 84%

of these companies are located in jurisdictions with (scheduled) mandatory carbon pricing initiatives

INTERNAL CORPORATE CARBON PRICES ARE IN THE RANGE OF

US\$0.01-909/tCO₂e



Thank You



Back up



Steps to be taken next – NDCs in focus

Setting the scene

2018

Paris Rule Book and the Talanoa Dialogue

2019/20

Chance of an up-dated in 2020

NDC iteration progression over time

2023

Global Stock Take and the first NDC iteration

2025/2030

Expectations on the 2nd/3rd NDC



NDC and Cooperation

Cooperative character of the Agreement

- Several articles offering areas of cooperation
 REDDplus (Art. 5), Mechanisms (Art. 6), Adaptation (Art.),
 Climate Finance (Art. 9), Technology Mechanism (Art. 10)
- Countries are not left alone, but have to move forward

PA provide for transition

- NDC >
 Economy wide targets (BRA/GER)
- New mechanisms > building on the experience of the Kyoto Mechanisms



Reasons for Mechanisms

Underlying principles: bottum-up process, voluntary use and inclusiveness

NDCs are the reference point

- Mechanisms should not undermine the unconditional target of a host country: delivering the domestic contribution
- Mechanisms allow for the implementation of conditional NDC: the domestic part has to be determined ("attribution")

As consequence: No issuance of credits against "BAU"-scenarios Two special cases:

The unconditional NDC is ambitious enough Advanced baseline concepts (abc)

There is no coverage by NDC abc plus activity related NDC involvement (alternatively: higher contribution to overal mitigation



Mechanisms – PA key requirements

Art. 6.1

Ambition raising beyond the existing NDC

Art. 6.2/6.3

Guidance

Art. 6.4

Rule, Modalities and Procedures (MRP)
Private Sector Involvement

Art. 6.5

Avoidance of double counting in seller and buyer countries

Art. 6.8/6.9

Established in the PA, Workprogram



GER Early activities - examples

Concrete emissions reduction (investments and prepration of mitigation activities)

NACAG

RE carbon related feed-in Energy efficiency the electricity grid

International cooperation

UNFCCC CIACA – support for countries)

WB

Real emissions reductions: PAF, TCAF Dialogues and capacity building: PMR, CPLC

Dialogues

to facilitate UNFCCC negotiations on controversial issues

TCTSD
open for Art. 6 negotiators
Ministerial Declaration

Countrie on Environmental Integrity

SD Dialogue by UNEP/DTU and others

CDM - transitionimg



Carbon Pricing

Gateways between domestic and international cooperation opportunites